



21 Apr 2006

From: John Wrenn/Webby
To: John Ah-Cann

Well Data						
Country	Australia	MDBRT	3530.0m	Cur. Hole Size		AFE Cost \$24,722,797
Field	Basker and Manta	TVDBRT	2836.0m	Last Casing OD	9 5/8"	AFE No. 3426-1500
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	2826.8m	Daily Cost \$0
Rig	OCEAN PATRIOT	Days from spud	51.81	Shoe MDBRT	3520.0m	Cum Cost \$13,138,976
Wtr Dpth(LAT)	152.9m	Days on well	23.27	FIT/LOT:	/	Days Since Last LTI 1068
RT-ASL(LAT)	21.5m	Planned TD MD	4131.0m			
RT-ML	174.4m	Planned TD TVDRT	3341.0m			
Current Op @ 0600		Running in hole with fishing assembly to recover RBP.				
Planned Op		Recover RBP. Run in hole and fish Dowell debris from Storm valve.				

Summary of Period 0000 to 2400 Hrs

Recover Dowell packer from well. Run haliburton Retrievable Bridge Plug. RBP failed to set. Recover to surface and observe whole tool left in hole. Rig up to recover BOP's. Crystal Ocean shuts in Basker 2, receive electronic confirmation @1205hrs. Recover BOPs and secure. Notify Crystal Ocean at 23:00hrs to resume operations.

FORMATION

Name	Top
Reservoir Zone 4	
Reservoir Zone 6.2	
Reservoir Zone 7	
Top Volcanics	
TD	

Operations for Period 0000 Hrs to 2400 Hrs on 21 Apr 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PH	U (RE)	RPK	0000	0100	1.00	3530.0m	Further discussion on packer recovery options and plan of events.
PH	U (RE)	RPK	0100	0230	1.50	3530.0m	Receive 216mm (8 1/2") stabilizer off MV Sentinel. Break down Dowell storm valve upper section and remove lower sub.
PH	U (RE)	RPK	0230	0400	1.50	3530.0m	Make up sub to string stabilizer and run in hole to storm valve/ packer lower assembly. Obtain free rotating torque and up and down weights. Lower gently over assembly and make up 3 1/2" Acme thread with 10 right hand turns. Torque up to 3500ftlbs. Pick up and observe full string weight of assembly.
PH	U (RE)	RPK	0400	0500	1.00	3530.0m	Pulled out of hole slowly through casing, light rotation required to release 1-2klbs overpull. Pull out of hole to surface and lay out storm valve/ packer assembly.
PH	U (RE)	RPK	0500	0600	1.00	3530.0m	Make up Haliburton retrievable bridge plug, carry out pre-run check list and confirm via phone with Haliburton service engineer. Run in hole on 127mm (5") HDWP to a setting depth of 215m MDRT
PH	U (RE)	RPK	0600	0730	1.50	3530.0m	Attempt to set RBP while communicating with service engineer on rig floor telephone. 12-15 attempts made to set tool.
PH	U (RE)	RPK	0730	0830	1.00	3530.0m	Pooh from 215m MDRT with RBP. Observed complete RBP missing from running string. The following investigation determined that the DOGC 127mm (5") pup joint installed on top of the haliburton RBP was run in the hole without being torqued.
PH	U (PO)	RPK	0830	0900	0.50	3530.0m	Held meetings with DOGC asst area manager, rig manager, Rig supt and OIM. Discussed issues with crews in an effort to focus attention on upcoming tasks.
PH	U (RE)	BOP	0900	1030	1.50	3530.0m	Held pre job safety meeting for BOP recovery. Rig up to pull BOP's on marine riser.
PH	U (RE)	BOP	1030	1200	1.50	3530.0m	Make up handling tool and lay out Diverter. Removed pod hoses from support saddles.
PH	U (RE)	BOP	1200	1330	1.50	3530.0m	Made up landing joint and close slip joint. Receive electronic confirmation from Crystal Ocean that Basker 2 is secured.
PH	U (RE)	BOP	1330	1430	1.00	3530.0m	Unlatch BOP's and raise above wellhead and guide posts. Skid rig 22.8m Port to safe area for BOP recovery.
PH	U (RE)	BOP	1430	1500	0.50	3530.0m	Lock SDL ring on securing profile.
PH	U	BOP	1500	1700	2.00	3530.0m	Remove choke, kill and boost line, lay down landing joint.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PH	(RE) U	BOP	1700	1800	1.00	3530.0m	Lay down slip joint.
PH	(RE) U	BOP	1800	2100	3.00	3530.0m	Pull BOP's on marine riser. Several retainer rings on choke/kill and booster lines lose. Retorque as riser was being pulled.
PH	(RE) U	BOP	2100	2230	1.50	3530.0m	Pull BOP's through splash zone and capture with Nomar carrier. Swing in beacon.
PH	(RE) U	BOP	2230	2300	0.50	3530.0m	Remove guidelines from BOP's, land and lock BOP's to carrier.
PH	(RE) U	BOP	2300	2400	1.00	3530.0m	Disconnect double of riser and skid BOPs.

Operations for Period 0000 Hrs to 0600 Hrs on 22 Apr 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PH	(RE) U	BOP	0000	0100	1.00	3530.0m	Break down double of riser.
PH	(RE) U	BOP	0100	0200	1.00	3530.0m	Rig down riser handling equipment.
PH	(RE) U	FSH	0200	0400	2.00	3530.0m	Make up 216mm (8 1/2") string stabilizer, bumper sub, oil jar and HWDP as a fishing assembly for the haliburton RBP. Run in hole to well head with guide ropes to assist in stabbing. Observe entry with ROV.
PH	(RE) U	FSH	0400	0500	1.00	3530.0m	Rotate string and run in gently run in hole while rotating at 10rpm. Run from 173m MDRT to 263m MDRT, 48m past setting depth.
PH	(RE) U	FSH	0500	0600	1.00	3530.0m	Pull back to well head and observe with ROV to check for RBP, not recovered. Run in hole from 173m MDRT to top of fish, possibly at casing float depth.

Phase Data to 2400hrs, 21 Apr 2006

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	3	01 Mar 2006	01 Mar 2006	3.00	0.125	210.0m
PRESPUD(PS)	2.5	01 Mar 2006	01 Mar 2006	5.50	0.229	0.0m
RIG MOVE/RIG-UP/PRESPUD(RM)	1	01 Mar 2006	01 Mar 2006	6.50	0.271	0.0m
CONDUCTOR CASING(CC)	15.5	01 Mar 2006	01 Mar 2006	22.00	0.917	210.0m
SURFACE HOLE(SH)	51.5	01 Mar 2006	04 Mar 2006	73.50	3.062	1112.0m
SURFACE CASING(SC)	25	04 Mar 2006	05 Mar 2006	98.50	4.104	1112.0m
INTERMEDIATE HOLE(IH)	381	02 Apr 2006	20 Apr 2006	479.50	19.979	3530.0m
INTERMEDIATE CASING(IC)	43	18 Apr 2006	20 Apr 2006	522.50	21.771	3530.0m
PRODUCTION HOLE(PH)	36	18 Apr 2006	21 Apr 2006	558.50	23.271	3530.0m

WBM Data Cost Today \$ 0

Mud Type: KCL/PHPA/Glycol	API FL: 4.0cc/30min	Cl: 39000mg/l	Solids(%vol): 9%	Viscosity 52sec/qt
Sample-From: Active pit	Filter-Cake: 1/32nd"	K+C*1000: 6%	H2O: 91%	PV 12cp
Time: 22:00	HTHP-FL: 12.2cc/30min	Hard/Ca: 280mg/l	Oil(%): 0%	YP 28lb/100ft²
Weight: 9.60ppg	HTHP-cake: 1/32nd"	MBT: 7.5	Sand: 0.4	Gels 10s 6
Temp:		PM: 0.05	pH: 8.5	Gels 10m 10
		PF: 0.025	PHPA: 1ppb	Fann 003 5
Comment	Ditch magnet recovery: 24 hrs= 000g Total = 16256g			Fann 006 8
				Fann 100 24
				Fann 200 32
				Fann 300 40
				Fann 600 52



Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT	0	0	0	77.3	
Bentonite Bulk	MT	0	0	0	42.6	
Cement G	MT	0	0	0	85.6	
Cement HT (Silica)	MT	0	0	0	95.8	
Diesel	m3	0	7.4	0	305.4	
Fresh Water	m3	17	28.1	0	303.7	
Drill Water	m3	0	9.6	0	633.6	
Brine	BBLS	0		0	0.0	

Casing					
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	207.90	207.90	207.90	207.90	
13 3/8"	1102.30	999.15	1102.30	999.15	12.50
9 5/8"	3519.98	2826.90	3519.98	2826.65	

Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	4	
DOWELL SCHLUMBERGER	2	
FUGRO SURVEY LTD	3	
ESS	8	
MI AUSTRALIA PTY LTD	2	
DOGC	49	2 x Hose crew.
HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN	4	
GEOSERVICES OVERSEAS S.A.	6	
WEATHERFORD AUSTRALIA PTY LTD	4	
Total	82	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	20 Apr 2006			
Abandon Drill	16 Apr 2006	5 Days		
BOP Test	03 Apr 2006	18 Days	BOP Pressure test	
Fire Drill	16 Apr 2006	5 Days		
JSA	20 Apr 2006	1 Day	Drill crew=, Deck=, Mech & Marine =	
Man Overboard Drill	05 Apr 2006	16 Days		
Safety Meeting	16 Apr 2006	5 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs
STOP Card	20 Apr 2006	1 Day	Safe= Unsafe=	
Trip / Kick Drill	18 Apr 2006	3 Days	Trip drill	

Shakers, Volumes and Losses Data						
Available	2,406.8bbl	Losses	0bbl	Equip.	Descr.	Mesh Size
Active	692bbl			Shaker1	VSM 100	165/165/165/165
Hole	1,022.8bbl			Shaker2	VSM 100	165/165/165/165
				Shaker3	VSM 100	165/165/165/165
Reserve	692bbl			Shaker4	VSM 100	165/165/165/165

